

RATE PR – STANDARD OFFER

**FOR SMALL POWER PRODUCERS OF 2 MW OR LESS
UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019
(Page 1 of 3)**

AVAILABILITY

Available to any Small Power Producer that is a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) in Order No. 70 under Docket No. RM 79-54 that has power production capacity less than or equal to two (2) MW, and enters a Power Purchase Agreement ("PPA") ("Seller") with Dominion Energy South Carolina, Inc. ("DESC" or "Company"). This schedule is not available for Qualifying Facilities ("QF") that have power production capacity greater than two (2) MW.

CHARACTER OF SERVICE

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

STANDARD OFFER POWER PURCHASE AGREEMENT

Attached hereto and incorporated herein is the Company's Standard Offer PPA.

MONTHLY RATES FOR SOLAR STANDARD OFFER PPA (2 MW OR LESS) ONLY

For a Solar Qualifying Facility as described in the Availability section above, the Company will pay Seller an amount equal to the Energy Payment and the Capacity Payment reduced by the Seller Charge. The Company will pay this amount monthly.

I. Energy Credit:

Company shall pay the Seller the following rates per kWh for energy delivered to the Company's system.

A. For the period 2022 - 2026:

All kWh: \$0.02695

B. For the period 2027 - 2031:

All kWh: \$0.02937

II. Capacity Credit:

The capacity credit for solar QF's is \$0.00119 per kWh for all kWh.

III. Variable Integration Charge ("VIC"):

- A.** For Solar QFs entering Standard Offer contracts on or before June 1, 2021, the Seller shall pay a VIC of \$0.00180 per kWh. These Solar QFs are subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244 for any payments of a VIC made prior to the effective date of approval of the VIC set forth herein.
- B.** For Solar QFs entering Standard Offer contracts after June 1, 2021, the Seller shall pay a VIC of \$0.00343 per kWh.

IV. Seller Charge:

Seller shall pay the following Seller Charge each monthly billing period: \$45.00

RATE PR – STANDARD OFFER

**FOR SMALL POWER PRODUCERS OF 2 MW OR LESS
UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019
(Page 2 of 3)**

MONTHLY RATES FOR NON-SOLAR STANDARD OFFER PPA (2 MW OR LESS) ONLY

For a Non-Solar Qualifying Facility as described in the Availability section above, the Company will pay Seller an amount equal to the Energy Payment and the Capacity Payment reduced by the Seller Charge. The Company will pay this amount monthly.

I. Energy Credit:

Company shall pay the Seller the following rates per kWh for energy delivered to the Company's system.

A. For the period 2022 - 2026:

Winter Season (Months of December, January, February)

Hours of 5:00 am – 9:00 am	\$0.03245
Hours of 9:00 am – 5:00 pm	\$0.02599
Hours of 5:00 pm – 11:00 pm	\$0.03143
Hours of 11:00 pm – 5:00 am	\$0.02801

Shoulder Season (Months of March, April, October, November)

Hours of 5:00 am – 9:00 am	\$0.02995
Hours of 9:00 am – 5:00 pm	\$0.02580
Hours of 5:00 pm – 11:00 pm	\$0.03224
Hours of 11:00 pm – 5:00 am	\$0.02693

Summer Season (Months of May, June, July, August, September)

Hours of 11:00 am – 5:00 pm	\$0.02870
Hours of 5:00 pm – 11:00 pm	\$0.03260
Hours of 11:00 pm – 11:00 am	\$0.02599

B. For the period 2027 - 2031:

Winter Season (Months of December, January, February)

Hours of 5:00 am – 9:00 am	\$0.03651
Hours of 9:00 am – 5:00 pm	\$0.02923
Hours of 5:00 pm – 11:00 pm	\$0.03535
Hours of 11:00 pm – 5:00 am	\$0.03151

Shoulder Season (Months of March, April, October, November)

Hours of 5:00 am – 9:00 am	\$0.03369
Hours of 9:00 am – 5:00 pm	\$0.02902
Hours of 5:00 pm – 11:00 pm	\$0.03627
Hours of 11:00 pm – 5:00 am	\$0.03028

Summer Season (Months of May, June, July, August, September)

Hours of 11:00 am – 5:00 pm	\$0.03228
Hours of 5:00 pm – 11:00 pm	\$0.03667
Hours of 11:00 pm – 11:00 am	\$0.02923

II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.18477 per kWh for energy delivered by the Seller to the Company's system during the hours of 6:00 a.m. - 9:00 a.m. during the winter months of December - February. In order to qualify for this credit, the Seller's generation should be fully dispatchable during all of the capacity credit hours noted above.

RATE PR – STANDARD OFFER

**FOR SMALL POWER PRODUCERS OF 2 MW OR LESS
UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019
(Page 3 of 3)**

III. Seller Charge:

Seller shall pay the following Seller Charge each monthly billing period: \$45.00

BILLING MONTH

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

MONTHLY RATE DETERMINATION

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month for an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

PAYMENT TERMS

Payments terms as described in the Standard Offer PPA.

LIMITING PROVISIONS

Company shall not be liable for purchase of electricity from a QF until such facility and Company have executed a PPA.

TERM OF CONTRACT

The contract term shall be for no more than ten (10) years.

RATE PR – STANDARD OFFER

FOR SMALL POWER PRODUCERS OF 2 MW OR LESS
UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019
(Page 1 of 3)

AVAILABILITY

Available to any Small Power Producer that is a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) in Order No. 70 under Docket No. RM 79-54 that has power production capacity less than or equal to two (2) MW, and enters a Power Purchase Agreement ("PPA") ("Seller") with Dominion Energy South Carolina, Inc. ("DESC" or "Company"). This schedule is not available for Qualifying Facilities ("QF") that have power production capacity greater than two (2) MW.

CHARACTER OF SERVICE

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

STANDARD OFFER POWER PURCHASE AGREEMENT

Attached hereto and incorporated herein is the Company's Standard Offer PPA.

MONTHLY RATES FOR SOLAR STANDARD OFFER PPA (2 MW OR LESS) ONLY

For a Solar Qualifying Facility as described in the Availability section above, the Company will pay Seller an amount equal to the Energy Payment and the Capacity Payment reduced by the Seller Charge. The Company will pay this amount monthly.

I. Energy Credit:

Company shall pay the Seller the following rates per kWh for energy delivered to the Company's system.

A. For the period 2022 - 2026:

All kWh: \$0.02695

B. For the period 2027 - 2031:

All kWh: \$0.02937

~~For the period 2020 - 2029:~~

	Summer	Non-Summer
	(June - Sept.)	(Oct. - May)
On Peak	\$0.03105	\$0.03252
Off Peak	\$0.02751	\$0.02893

~~On Peak hours for Energy Credits:~~

~~Summer (months of June - September) 10:00 a.m. - 10:00 p.m., Monday - Friday~~
~~Non-Summer (months of November - April) 6:00 a.m. - 1:00 p.m. and 5:00 p.m. - 10:00 p.m., Monday - Friday~~
~~Non-Summer (months of October and May) 10:00 a.m. - 10:00 p.m., Monday - Friday~~

~~Off Peak hours for Energy Credits:~~

~~The off peak hours in any month are defined as all hours not specified as on-peak hours.~~

II. Capacity Credit:

The capacity credit for solar QF's is \$0.~~00379~~ 00119 per kWh for all kWh.

III. Variable Integration Charge ("VIC"):

~~For solar QF's, the Seller shall pay the following interim VIC: \$0.00096 per kWh for all kWh. This value is subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244.~~

- A. For Solar QFs entering Standard Offer contracts on or before June 1, 2021, the Seller shall pay a VIC of \$0.00180 per kWh. These Solar QFs are subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244 for any payments of a VIC made prior to the effective date of approval of the VIC set forth herein.
- B. For Solar QFs entering Standard Offer contracts after June 1, 2021, the Seller shall pay a VIC of \$0.00343 per kWh.

IV. Seller Charge:

Seller shall pay the following Seller Charge each monthly billing period: \$45.00

RATE PR – STANDARD OFFER

FOR SMALL POWER PRODUCERS OF 2 MW OR LESS
UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019
(Page 2 of 3)

MONTHLY RATES FOR NON-SOLAR STANDARD OFFER PPA (2 MW OR LESS) ONLY

For a Non-Solar Qualifying Facility as described in the Availability section above, the Company will pay Seller an amount equal to the Energy Payment and the Capacity Payment reduced by the Seller Charge. The Company will pay this amount monthly.

I. Energy Credit:

Company shall pay the Seller the following rates per kWh for energy delivered to the Company's system.

A. For the period 2022 - 2026:

Winter Season (Months of December, January, February)

Hours of 5:00 am – 9:00 am	\$0.03245
Hours of 9:00 am – 5:00 pm	\$0.02599
Hours of 5:00 pm – 11:00 pm	\$0.03143
Hours of 11:00 pm – 5:00 am	\$0.02801

Shoulder Season (Months of March, April, October, November)

Hours of 5:00 am – 9:00 am	\$0.02995
Hours of 9:00 am – 5:00 pm	\$0.02580
Hours of 5:00 pm – 11:00 pm	\$0.03224
Hours of 11:00 pm – 5:00 am	\$0.02693

Summer Season (Months of May, June, July, August, September)

Hours of 11:00 am – 5:00 pm	\$0.02870
Hours of 5:00 pm – 11:00 pm	\$0.03260
Hours of 11:00 pm – 11:00 am	\$0.02599

B. For the period 2027 - 2031:

Winter Season (Months of December, January, February)

Hours of 5:00 am – 9:00 am	\$0.03651
Hours of 9:00 am – 5:00 pm	\$0.02923
Hours of 5:00 pm – 11:00 pm	\$0.03535
Hours of 11:00 pm – 5:00 am	\$0.03151

Shoulder Season (Months of March, April, October, November)

Hours of 5:00 am – 9:00 am	\$0.03369
Hours of 9:00 am – 5:00 pm	\$0.02902
Hours of 5:00 pm – 11:00 pm	\$0.03627
Hours of 11:00 pm – 5:00 am	\$0.03028

Summer Season (Months of May, June, July, August, September)Hours of 11:00 am – 5:00 pm \$0.03228Hours of 5:00 pm – 11:00 pm \$0.03667Hours of 11:00 pm – 11:00 am \$0.02923~~For the period 2020 – 2029:~~

	Summer	Non-Summer
	(June – Sept.)	(Oct. – May)
On Peak	\$0.03105	\$0.03252
Off Peak	\$0.02751	\$0.02893

~~On Peak hours for Energy Credits:~~~~Summer (months of June – September) 10:00 a.m. – 10:00 p.m., Monday – Friday~~~~Non-Summer (months of November – April) 6:00 a.m. – 1:00 p.m. and 5:00 p.m. – 10:00 p.m., Monday – Friday~~~~Non-Summer (months of October and May) 10:00 a.m. – 10:00 p.m., Monday – Friday~~~~Off Peak hours for Energy Credits:~~~~The off-peak hours in any month are defined as all hours not specified as on-peak hours.~~**II. Capacity Credit:**

In addition to the energy credit, the Company shall pay the Seller \$0. ~~24725~~ 18477 per kWh for energy delivered by the Seller to the Company's system during the hours of 6:00 a.m. - 9:00 a.m. during the winter months of December - February. In order to qualify for this credit, the Seller's generation should be fully dispatchable during all of the capacity credit hours noted above.

RATE PR – STANDARD OFFER**FOR SMALL POWER PRODUCERS OF 2 MW OR LESS
UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019**(Page 3 of 3)**III. Seller Charge:**

Seller shall pay the following Seller Charge each monthly billing period: \$45.00

BILLING MONTH

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

MONTHLY RATE DETERMINATION

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month for an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

RATE PR – STANDARD OFFER**FOR SMALL POWER PRODUCERS OF 2 MW OR LESS
UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019**(Page 3 of 3)

PAYMENT TERMS

Payments terms as described in the Standard Offer PPA.

LIMITING PROVISIONS

Company shall not be liable for purchase of electricity from a QF until such facility and Company have executed a PPA.

TERM OF CONTRACT

The contract term shall be for no more than ten (10) years.